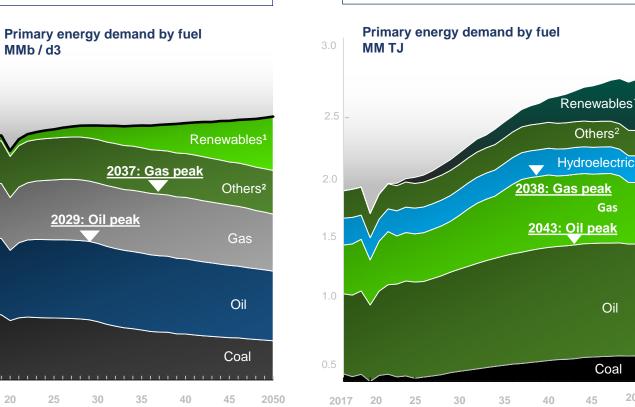


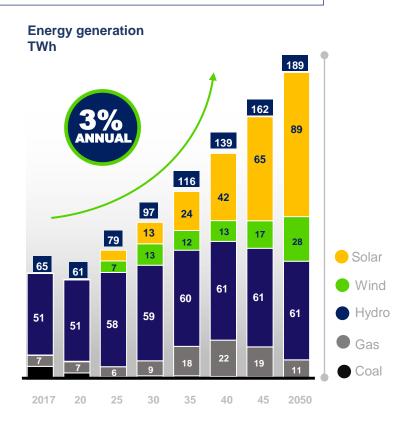
The energy transition comes with challenges and opportunities



MMb/d3



Colombia View



1 Renewables includes wind and solar; 2 Others include biomass, hydroelectric and nuclear; 3 Conversion is an approximation: 1 mmTJ is 0.467 MMb / d Source: Ecopetrol based on Mckinsey Energy Insights, October 2020.



2029: Oil peak





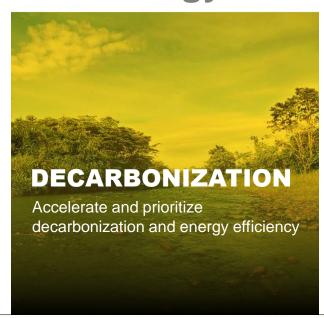




Ecopetrol defined 4 axes to respond to energy transition









O&G PORTFOLIO COMPETITIVE DEVELOPMENT

1st Horizon

Early 2020s

Increase resilience of core portfolio and diversify to existing businesses resilient to energy transition

- ISA / Transmission
- Gas Strategy
- Renewable self-supply
- Decarbonization agenda

2nd Horizon

Late 2020s

Capture business opportunities in emerging value pools

- Renewable
- Green hydrogen
- Carbon capture
- · Nature-based solutions

3rd Horizon

Post 2030

Businesses in emerging technologies

- Energy services
- Advanced materials

ISA is a profitable, unique, regional energy infrastructure platform with attractive growth prospects

ENERGY TRANSITION



IMPROVES RISK PROFILE



Strategic position in the energy value chain



Potential growth in EBITDA CAGR: 15% 2014-2019



Regulated and long term concession revenues provide stable and predictable cash flow



Transmission grid will play a key role in the future: provide system stability, connect with new renewable sources



Attractive growth prospects in power transmission and road concession businesses



Better resiliency to oil price volatility



Presence in markets with stable regulatory framework



Low emission business



Materiality: ISA EBITDA represents ~27%* of GE EBITDA as of 3Q20



Transmission has similar characteristics to Ecopetrol Group midstream assets



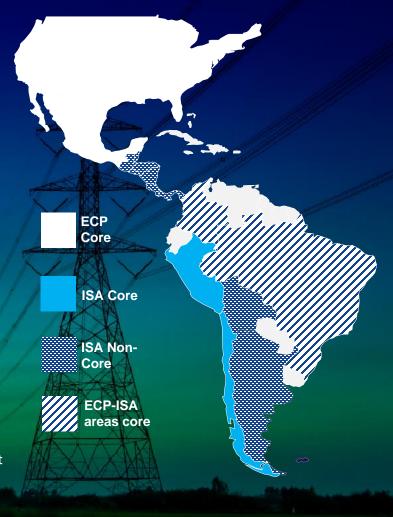
Scale vs oppotunities in renewables in Colombia



Attractive combined ROACE (ECP + ISA)



Diversified infrastructure platform by country and asset class

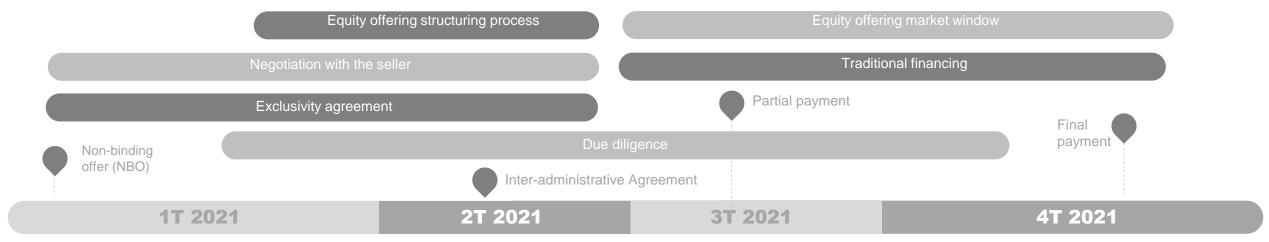


Financial structure creates value and leverages stability

PROFORMA Post transaction Gross Debt/EBITDA*** (times) EPS: Incremental 2021+ 2,8 2,5 Float: ~US\$ 2.7 B → ~US\$ 5.4 B (improves 2,4 2,0 liquidity and stock support) Market liquidity 2020 2022 2020: largest equity issuance on 2021 2023 record ~US\$ 530 B** **Credit Positive/Neutral** Investors looking for higher returns Rating agencies given low interest rates environment ~US\$ 1.5 - 2.5 B ~US\$ 1.0 - 2.5 B ~25 bps spread compression vs New sources of capital Treasures (10Y) since NBO announcement

Accretive*

^{***} Gross Debt /EBITDA assumption: Brent price 50 US\$/BI in 2021 and US\$ 1.7 B debt. ASSUMPTIONS MAY VARY SIGNIFICANTLY VS FINAL CONDITIONS OF THE POTENTIAL TRANSACTION.

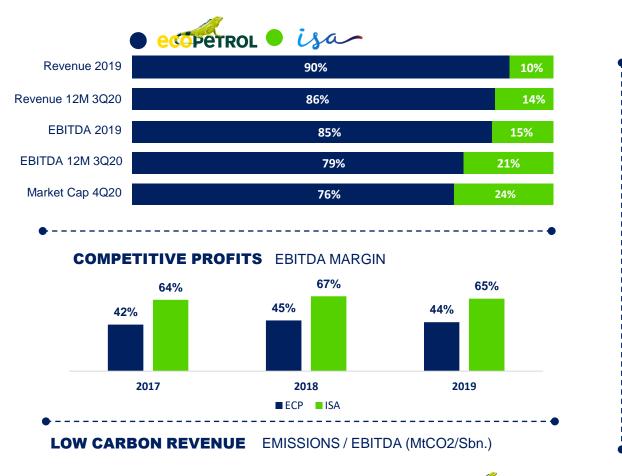


^{*} Under current market conditions - Projections assume business performance "as is"

^{**} Source: Dealogic.

A more robust GE with greater capacity to generate value

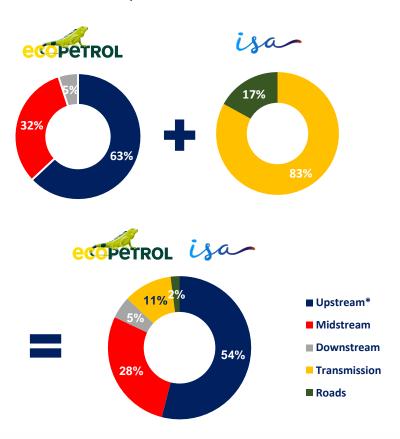
SCALE AND MATERIALITY CONTRIBUTION ANALYSIS





STABLE CASH FLOWS ARE INCORPORATED WITHOUT REDUCING EXPOSURE TO BRENT

EBITDA per Line of Business



^{*}In 2019 $^{\circ}$ 9% of EBITDA is attributable to gas. In 2020 this percentage rises to $^{\circ}$ 31%. Source: Ecopetrol calculations based on public information as of Dec/2019.